



Implementation of Reliability Centered Maintenance Method on the Biosolar B35 Ship Fuel System

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Abstract— The Indonesian government has mandated the use of Biosolar B35 fuel starting from 1^st February 2023, introducing new challenges for ships operation in one of Indonesia's shipping companies, PT ABC. The purpose of this research is to identify components that cause failures in the B35 fuel system and determine effective maintenance types using the Reliability Centered Maintenance (RCM) method. This research using a qualitative approach, involving FMECA analysis for failure identification and the development of preventive maintenance tasks. The result indicates that the critical components in the B35 ship fuel system include Transfer Pump, Heater, Separator, Filter, Booster Pump, and Fuel Injection Pump. Among these, the critical components with the highest risk are Separator, Filter, and Fuel Injection Pump. Out of 18 analyzed task list, Preventive Maintenance (PM) emerged as the primary strategy (50%), followed by Condition Monitoring (39%), and Failure Finding (11%).

Keywords— Biosolar B35, RCM, FMECA, Fuel oil system.

I. INTRODUCTION

In early 2023, the topic of mandatory B35 biosolar gained significant attention in discussion forums and media headlines. This heightened interest is evident from Google Trends data, which shows an increase in searches for the keyword "B35." The peak of this attention occurred after the Ministry of Energy and Mineral Resources (ESDM) announced the implementation of the mandatory B35 biosolar program on February 1, 2023 [1]. The trend of interest in B35 searches can be seen in Figure 1.

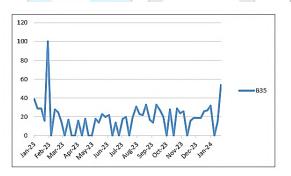


Fig 1. The trend of interest in B35 searches. Source: Google Trend, 2024

The mandatory implementation of B35 biosolar, as mandated by the Government, has prompted industries, including the shipping companies, to transition from fossil-based fuels to renewable energy sources. The Government's primary objectives for implementing this biosolar policy are as follows: first, to reduce diesel imports amidst global uncertainties and high global oil prices; second, to support Indonesia's commitment to using clean energy in an effort to reduce Greenhouse Gas (GHG) emissions by 29% from Business as Usual (BaU) by 2030, in line with the Nationally Determined Contribution (NDC); third, as a means to control commodity prices, particularly Crude Palm Oil (CPO); and fourth, to create jobs and save the country's foreign exchange [2].

Biosolar B35 consists of 35% palm oil-based biodiesel (Fatty Acid Methyl Esters / FAME) and 65% diesel fuel. The biodiesel-blending program began in 2008 under Ministerial Regulation No. 32/2008. Initially implemented with a 2.5% blend (B1-B2.5) in transportation, industry, and power sectors, the blend percentage has increased over time: 15% (B15) in 2015, 20% (B20) in 2016 for Public Service Obligation (PSO) sectors, 30% (B30) in 2020, and 35% (B35) in 2023. The B35 mandate, effective from 2023, follows presidential directives from the Cabinet Meeting on December 6, 2022, and is based on Decision of the Minister ESDM Number 295.K/EK.01/MEM.e/2022 and Decision the Director General of EBTKE No. 3.K/EK.05/DJE/2023.

Biosolar has several advantages for marine engines, such us good quality exhaust, sustainability and biodegradability [3]. However, it also has some drawbacks. It is prone to water contamination, has a lower energy content, and can face issues at low temperatures [4]. Biosolar can also because sediment



build up that may clog fuel lines [5]. A study on tugboats using biosolar found fuel filter blockages caused by sediment, leading to injector pump and nozzle issues [6]. Similar issues have been reported in ships owned by PT ABC, as confirmed by an interview with the Vice President of Fuels.

Due to the need for more frequent maintenance with B35 biosolar fuel, effective management strategies are essential. The goal of maintenance is to ensure the reliability of the engine for optimal operation. Reliability Centered Maintenance (RCM) is a method that can be employed to analyze the cause of damage, impact caused and determination of appropriate and effective maintenance task. The purpose of this research is to identify components that cause failures in the B35 fuel system and determine effective maintenance types using the Reliability Centered Maintenance (RCM) method.

This study aligns with Sustainable Development Goal 7 (SDG 7) – Affordable and Clean Energy. By evaluating the impact of the B35 biosolar mandate, the research supports SDG 7 by promoting the use of renewable energy sources and enhancing energy efficiency. The shift towards higher biodiesel blends not only contributes to reducing dependence on fossil fuels but also helps in achieving Indonesia's targets for clean energy and greenhouse gas reduction. This alignment with SDG 7 underscores the study's relevance in advancing sustainable energy practices and supporting global efforts to transition towards cleaner and more efficient energy systems.

II. LITERATURE REVIEW

Maintenance is Requires decisions that consider facility capacity, production demands, and personnel necessary to maintain a reliable and stable process [7]. Maintenance management activities must be carried out optimally, with a focus on ensuring the reliability of equipment. One of the maintenance management strategies currently in use is Reliability-Centered Maintenance (RCM).

RCM is a process used to determine the maintenance requirements of any physical asset in its operating context [8]. This means that RCM is a process designed to determine what needs to be done to ensure that each physical asset continues to perform as required by the user within its operational context. Various RCM processes should ensure that the following questions are answered effectively: Function & Performance Standards – Has the function of each item/equipment met the specifications or standards applied?

Functional Failure – How does the item/equipment fail to perform its function?

Functional Mode – What causes the functional failure to occur?

Failure Effect – What happens when the failure occurs?

Failure Consequence – How does the failure affect the overall system?

Preventive Task – What can be done to predict or prevent each of these failures?

Default Action – What should be done if no suitable proactive actions can be identified?

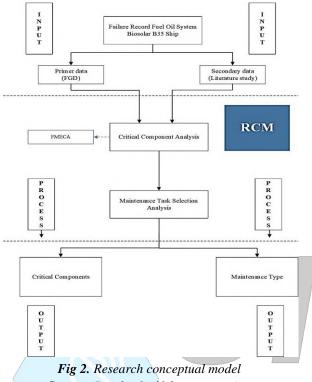
RCM consists of four main components that aim to maintenance strategies is Preventif optimize Maintenace, Reactive Maintenace, Predictive Testing & Inspection and Proactive Maintenance. RCM analysis can identify equipment items and their failure modes that will cause high-risk functional failures using Failure Mode, Effect, and Criticality Analysis (FMECA). FMECA is a systematic method used to identify potential problems by examining the effects of failure modes in design or processes. It consists of two distinct analyses, Failure Mode and Effects Analysis (FMEA), which focuses on identifying and evaluating failure modes and their impacts, and Criticality Analysis, which prioritizes these failure modes based on their severity and likelihood. Beyond risk identification, RCM also used to determine the specific maintenance task. Task Selection functions as a Logic Tree Analysis that assists in selecting the appropriate management strategy to address existing failures. The output RCM is the optimal preventive maintenance schedule for critical component machinery and equipment.

III. RESEARCH METHODS

The research design used in this study is a method qualitative. The qualitative analysis is conducted to identify critical components of equipment using FMECA and to develop task decisions obtained through Focus Group Discussions (FGD) with experts at PT ABC, following American Bureau of Shipping (ABS) RCM Guide [9]. The population in this study consists of employees involved in ship maintenance at PT ABC. The sample is drawn from this population using a non-



probability sampling method, specifically convenience sampling. The selected informants for the sample are managerial-level employees, including the Vice President of Engineering and Passenger Ships Engineering Manager, who can provide systematic and relevant information. Figure 2 shows a conceptual model of research.



Source: Result of self data processing

In this study, FMECA analysis will be used with a bottom-up approach, focusing on the potential impact of equipment failures on the overall system. The FMECA analysis will be conducted following these steps American Bureau of Shipping ABS (2018):

Operating mode and context

The operating mode of the fuel system refers to the characteristics or operational conditions of the fuel system used in each operational task. Each operating mode influences how the system functions on the ship and how the engine is operated. This operating mode then determines the development of the operating context for each specific functional group on the ship.

Partitioning system

A ship consists of many complex systems and subsystems, the next step is to divide the ship into functional groups and then into specific systems, subsystems, equipment items, and components within each functional group.

System Block Diagram (SBD)

After completing the operation characteristic and partitioning stages, the next step is to compile a list of functions related to the selected functional group and associated equipment. These functions are identified based on the operational context of the functional group and the equipment within it. One method for identifying functions is by developing a system block diagram. A system block diagram is a graphical representation of system operations.

Function and Functional Failures

For each function within a functional group, a series of functional failures must be identified. In general, every function will have its corresponding functional failures. These failures can manifest as either a total loss of function or a partial degradation of performance.

FMECA

The FMECA procedure is divided into the following steps:

- 1. Identification failure mode
- 2. Identification failure effect
- 3. Identification failure detection
- 4. Identification corrective measure
- 5. Critically analysis

It is used to assign a risk rating to each failure mode identified during the FMECA by assessing the severity of the end effect, current likelihood using risk matrix.

Table I.	Severity I	Level D	esricption

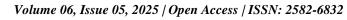
Severity level	Description					
1	Minor, Negligible					
2	Major, Marginal, Moderate					
3 Critical, Hazardous Significant						
4	Catastrophic, Critical					
Source: RCM	ABS Guide (2018)					

Table II. Likelihood Description

Likelihood of failure	Description
Improbable	Less than 0.001 events/year
Remote	0.001 to 0.01 events/year
Occasional	0.01 to 0.1 events/year
Probable	0.1 to 1 events/year
Frequent	1 or more events/year

Source: RCM ABS Guide (2018)





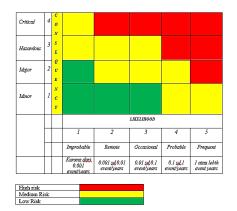


Fig 3. Risk Matrix Source: RCM ABS Guide (2018)

RCM Maintenance Task

Task Selection serves as a Logic Tree Analysis that helps in selecting the appropriate management strategy to address the existing failures.

IV. RESULTS & DISCUSSION

The operating modes are first identified to determine the operational context of the ship's fuel system. Table III presents the operating modes and operational context of the fuel system on ship PT ABC. Ship was selected due to a previous blackout caused by issues with its fuel system during the use of Biosolar B35 fuel.

	Operating Content Fuel Oil System									
	The fuel system uses ma <mark>rin</mark> e diesel fuel, wh <mark>ich i</mark> s supplied to the main engine (8M 601 C type) from Krupp									
MaK. This main engin <mark>e de</mark> liv <mark>ers</mark> a p <mark>erformance</mark> with a rated power of 8520 kW and operates at a rated speed										
of 428 rpm.										
Common	Operating Modes									
Characterictic	On Sea/Manuvering									
Enviromental	Ambient Temperature 24									
p <mark>aramater</mark> s										
Manner of use	The transfer pump, heater, separator, filter, and booster pump No. 1 are operated for one voyage,									
	while No. 2 is kept on standby for the next voyage (as a backup). The annual service hours for									
	components No. 1 and No. 2 are estimated to be the same.									
	As for the fuel injection pump, the type used is L'orange PGO-GO 15C. At the inlet position, the									
	fuel pressure must be within the range of 1.5–3.0 bar, and at the outlet position, the fuel pressure									
	must be greater than 380 bar.									
Perfomance	Capable of delivering main engine performance with a rated power of 8520 kW at a rated speed of									
Capability	428 rpm.									
	Source: Result of self data processing									

There are many complex systems that need to be classified into system functions. This classification is based on disciplines, functional groups, systems, subsystems, and components. System partitioning of the ship's fuel system biosolar B35 PT ABC shown in Figure 4.

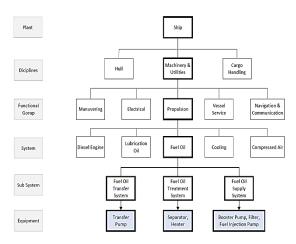


Fig 4. Partitioning Fuel Oil Ship B35 System Source: Result of self data processing



After the system identification is determined, the next step is to identify the system block diagram of the ship's fuel system. The system block diagram (SBD) in Figure 5 illustrates the overall workflow of the six components of the fuel system (Transfer pump, heater, separator, filter, booster pump, and fuel injection pump) to support the operation of the ship's main engine. The next step is to identify functions and functional failures. The system

block diagram is used to identify the functions required for the engine to operate effectively at sea. Functional failures are then identified for each function statement. These failures include both total and partial loss of each function. In this study, the identification of functional failures is based on the condition of the components when using Biosolar B35 fuel and the FMECA process is then carried out.

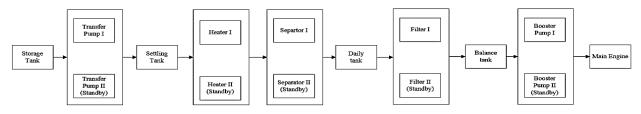


Fig 5. SBD Fuel Oil Ship B35 System Source: Result of self data processing

			Tal	ole IV. Fl	MECA + .	<mark>Ma</mark> intenar	ıce Task	Selection	ı of Tra	nsfer Pum	ıр		
No: 1	Description	on : Transf	fer Pump										
Ite	Failure	Failure	Hidde	Effects			Risk Characterization		Task Selection				
m	Mode	Char	nt atau eviden t	Local	Function al Failure	End	Severit y	Current likelihoo d	Curren t Risk	Proposed Action	Projected Likeliho od	Project ed Risk	Dispotitio n
1.1	Pump wear	Rando m	Hidde	No fuel flow from the transfer pump to continue the function	Transfer pump is not operatin g at a capacity of 35 m ³ /h during	Overall system performan ce is disrupted.	Level 3	Probable	High	Overhaul	Remote	Mediu m	Acceptabl e
		19)			operatio n								
1.2	Operati ng with low output	Wear out	Hidde n	Decreas e in fuel flow to the ship's system	Transfer pump operates at less than 35 m ³ /h capacity during operatio n	Decline in engine performan ce and operationa l efficiency	Level	Probable	Mediu m	Pump Analysis	Remote	Mediu m	Acceptabl
1.3	Leakage	Wear out	Evide nt	Decreas e in fuel flow to the ship's system	Transfer pump operates at less than 35 m ³ /h capacity during operatio n	Decline in engine performan ce and operationa l efficiency	Level 2	Probable	Mediu m	Optical Leak Inspectio n	Remote	Low	Monitor periodical ly
1.4	Excessi ve pump vibratio n	Rando m	Evide nt	Reducti on in pump lifespan	Transfer pump operates at less than 35 m ³ /h capacity during operatio n	Potential damage to the transfer pump and possible reduction in pump lifespan	Level 2	Occasion al	Mediu m	Calibrati on	Remote	Low	Monitor periodical ly

Source: Result of self data processing



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Descriptio	on : Heate	er										
Failure	Failur	Hidd	Effects			Risk Ch	aracterizati	on	Task Select	tion		
Mode	e Char	ent atau evide nt	Local	Functio nal Failure	End	Sever ity	Current likeliho od	Curre nt Risk	Proposed Action	Project ed Likelih ood	Projec ted Risk	Dispotiti on
Heater not hot	Rand om	Evide nt	High fuel viscosity	Heater is unable to heat the fuel at a capacit y of 3.9 m ³ /h during operati on	Fuel flow is disrup ted	Level 2	Probabl e	Medi um	Clean heater system	Remote	Mediu m	Accepta ble
Overheat ing	Rand om	Evide nt	Evaporat ion	Heater is unable to heat the fuel at a capacit y of 3.9 m ³ /h during operati on	Dama ge to the fuel pump, filter, or potent ial fire hazard	Level 2	Ocassio nal	Medi um	Tempera ture check	Remote	Low	Monitor periodic ally
Leakage	Rand om	Evide nt	Fuel reductio n	Heater is unable to heat the fuel at a capacit y of 3.9 m ³ /h during operati on	Declin e in syste m functi on	Level 3	Probabl e	High	Visual inspectio n	Remote	Mediu m	Monitor periodic ally
	Failure Mode Heater not hot	Failure ModeFailur e CharHeater not hotRand omOverheat ingRand omOverheat ingRand om	Modee Charent atau evide ntHeater not hotRand omEvide ntOverheat ingRand omEvide ntOverheat ingRand omEvide nt	Failure ModeFailur e charHidd ent atau evide ntEffects LocalHeater not hotRand omEvide ntHigh fuel viscosityOverheat ingRand omEvide ntEvaporat ionOverheat ingRand omEvide ntHould fuel viscosityLeakage omRand omEvide ntFuel reductio	Failure ModeFailur e charHidd ent atau evide ntEffectsLocal nal Failure is unable to heat the fuel at a capacit y of 3.9 m³/h during operati onHeater not hotRand omEvide ntHigh fuel viscosityHeater is unable to heat the fuel at a capacit y of 3.9 m³/h during operati onOverheat ingRand omEvide ntEvaporat is unable to heat the fuel at a capacit y of 3.9 m³/h during operati onOverheat ingRand omEvide ntEvaporat is is unable to heat the fuel at a capacit y of 3.9 m³/h during operati onLeakage ac 	Failure ModeFailure e charHidd ent atau 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Table V. FMECA + Maintenance	e Task Selection of Heater
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Table VI. FMECA + Maintenance Task Selection of Separator

No : 3	Descriptio	n :Separat	or											
Ite	Failure	Failure	Hidde	Effects			Risk Characterization			Task Selection				
m	Mode	Char	nt atau eviden t	Local	Function al Failure	End	Severit y	Current likelihoo d	Current Risk	Proposed Action	Projected Likelihoo d	Projecte d Risk	Dispotitio n	
3.1	Separato r does not separate effectivel y	Rando m	Hidde n	Impuriti es or water particles are not fully separate d from the fuel	Separato r is unable to clean the fuel from water and sludge content at a capacity of 3.9 m ³ /h during operation	Decline in fuel quality	Level 3	Probable	High	Function al Test	Remote	Mediu m	Acceptabl e	
3.2	Leakage	Rando m	Eviden t	Fuel or other liquids are leaking from the	Separato r is unable to clean the fuel from water and	Damag e to the fuel pump, filter, or potenti	Level 2	Probable	Mediu m	Visual inspectio n	Remote	Low	Monitor periodical ly	



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				separato r.	sludge content at a capacity of 3.9 m ³ /h during operation	al fire hazard							
3.3	Clogged	Rando m	Eviden t	Decrease in fuel flow	Separato r is unable to clean the fuel from water and sludge content at a capacity of 3.9 m ³ /h during operation	Engine damage	Level 3	Probable	High	Clean separator	Remote	Mediu m	Monitor periodical ly

Source: Result of self data processing

Table VII.	FMECA	+ Maintenance	Task Selection	of Filter
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No: 4	Descripti	on : Filter											
Ite	Failure	Failure	Hidde	Effects			Risk Cha	Risk Characterization			tion		
m	Mode	Char	nt atau eviden t	Local	Functional Failure	End	Severit y	Current likelihoo d	Curren t Risk	Proposed Action	Projected Likelihoo d	Projecte d Risk	Dispotitio n
4.1	Clogge d	Rando m	Hidde n	Fuel flow is obstructe d	Filter is unable to remove dirt or particles from the fuel that are smaller than 13 millimicro ns	Declin e in system functio n	Level 3	Frequent	High	Manual cleaning	Probable	Medium	Acceptabl e
4.2	Leak / rupture	Wear out	Hidde n	Reduces pressure in the system	Filter is unable to remove dirt or particles from the fuel that are smaller than 13 millimicro ns	Fire, fuel loss, system damag e	Level 3	Frequent	High	Visual inspectio n	Probable	Medium	Acceptabl e

Source: Result of self data processing

Table VIII.	FMECA + Ma	aintenance Tas	k Selection of	Booster Pump

No : 5	Descriptio	on : Booster	Pump										
Ite	Failure	Failur	Hidde	Effects			Risk Ch	aracterizatior	ı	Task Select	ion		
m	Mode	e Char	nt atau eviden t	Local	Functio nal Failure	End	Severi ty	Current likelihoo d	Curren t Risk	Proposed Action	Projecte d Likeliho od	Project ed Risk	Dispotiti on
5.1	Leak / rupture	Rando m	Hidde n	Fuel loss	Booster pump transfers fuel from the balance tank to the main engine at a capacity of less than 4.5 m ³ /h during	Loss of system efficienc y	Level 3	Occasio nal	Mediu m	Overhaul	Remote	Low	Monitor periodica lly



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					operatio n.								
5.2	Fall off while running	Wear out	Hidde n	Fuel cannot be pumped to the main engine	Booster pump is unable to transfer fuel from the balance tank to the main engine at a capacity of 4.5 m ³ /h during operatio n	Operatio nal delay	Level 3	Occasio nal	Mediu m	Pump Analysis	Remote	Mediu m	Acceptab le
5.3	Operating with low output.	Wear out	Hidde n	Fuel flow is insufficien t to meet system requireme nts	Booster pump transfers fuel from the balance tank to the main engine at a capacity of less than 4.5 m ³ /h during operatio n.	engine does not operate optimally	Level 3	Probable	High	Optical Leak Inspection	Remote	Mediu m	Monitor periodica lly
5.4	Overheati ng	Rando m	Evide nt	High temperatu re in the pump may potentially damage internal componen ts	Booster pump is unable to transfer fuel from the balance tank to the main engine at a capacity of 4.5	Fuel system damage	Level 2	Remote	Mediu m	Temperat ure check	Remote	Low	Monitor periodica Ily
					m ³ /h during operatio n	Result of							

Source: Result of self data processing

Table IX.	FMECA +	Maintenance	Task Selection	of Fuel	Injection Pump
-----------	---------	-------------	----------------	---------	----------------

No : 6	Descrip	tion : Filt	er								1		
Ite m	Failur e	Failur e Char	Hidde nt	Effects Local	Functio	End	Risk Ch Severi	aracterizatio Current	on Curre	Task Sele Propose	ction Projecte	Project	Dispotiti
	Mode		atau evide nt	Local	nal Failure	End	ty	likeliho od	nt Risk	d Action	d Likeliho od	ed Risk	on
6.1	Clogg ed	Rando m	Hidde n	Syste m pressu re drop	Fuel injectio n pump is unable to transfer fuel to the injector at a	Decreas e in efficien cy.	Level 3	Probabl e	High	Visual inspecti on	Probable	Mediu m	Accepta ble



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					pressure of 380 bar during operatio n								
6.2	Leak / ruptur e	Rando m	Hidde n	No fuel is suppli ed to the inject or	Fuel injectio n pump transfer s fuel to the injector at a pressure of less than 380 bar during operatio n	Blackou t	Level 4	Ocassio nal	High	Overha ul	Occasio nal	Mediu m	Accepta ble

Source: Result of self data processing

The results of the FMECA analysis can be presented in the FMECA Worksheet, as shown in Table IV, V, VI, VII, VIII and IX. This data is the result of a Focus Group Discussion (FGD) involving the researcher, the Vice President of Engineering, and the Passenger Ship Engineering Manager. The analysis aims to identify potential failure modes, their causes, and impacts on the Biosolar B35 ship fuel system, as well as to assess risk levels based on severity, likelihood of occurrence, and failure detection. In the separator component, functional failures in item numbers 3.1 and 3.3 fall within the propulsion matrix, with a severity level categorized as high, specifically Level 3 (Hazardous). The assessment of the likelihood of failure (Current likelihood) for these functional failures falls within the Probable level, meaning an occurrence probability of 0.1 to 1 event per year. Consequently, the risk assessment for functional failures in item numbers 3.1 and 3.3 is classified as high risk.

For the filter component, functional failures in item numbers 4.1 and 4.2 also fall within the propulsion matrix, with a severity level classified as high, specifically Level 3 (Hazardous). The likelihood of failure (Current likelihood) for these functional failures is categorized as Frequent, indicating a probability of one or more occurrences per year. As a result, the risk assessment for functional failures in item numbers 4.1 and 4.2 falls into the high-risk category.

Regarding the Fuel Injection Pump component, the functional failure in item number 6.1 falls within the propulsion matrix with a severity level of 3 (Hazardous). The likelihood of failure (Current likelihood) for this

functional failure is classified as Probable, with an occurrence probability of 0.1 to 1 event per year.

Meanwhile, item number 6.2 is categorized within the propulsion matrix with a severity level of 4 (Critical). The likelihood of failure (Current likelihood) for this functional failure is rated as Occasional, meaning a probability of 0.01 to 0.1 events per year. Therefore, the risk assessment for functional failures in item numbers 6.1 and 6.2 is classified as high risk.

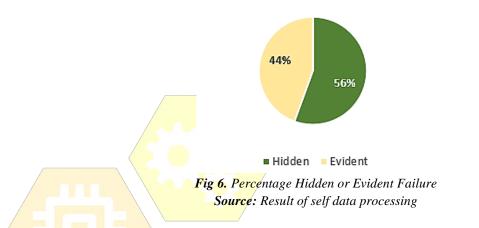
This study indicates that in the biosolar B35 fuel system, the most critical components are the fuel injection pump, separator, and filter. One of the main characteristics of biosolar fuel is its susceptibility to water contamination [4]. When biosolar fuel mixes with water, its quality can deteriorate, potentially causing damage to key components of the fuel system, such as separator. The separator is responsible for removing water and impurities from the fuel before it enters the engine. If the fuel is contaminated with water, the separator must work harder to separate these elements.

Additionally, biosolar B35 tends to generate deposits that can clog fuel lines [5], particularly affecting the filter and fuel injection pump. Filter, which is designed to maintain fuel cleanliness and protect engine components, may experience reduced performance, potentially leading to further issues in the ship's main engine. Also Fuel Injection Pump functions to transfer fuel to the injector. If deposit are not properly filtered, unfiltered contaminants can lead to a decline in engine performance due to abnormal fuel pressure in the injector.



Based on the maintenance task selection analysis, most fuel system failure modes are evident failures, detectable by crew members, with varying levels of importance, especially regarding human and environmental safety. Hidden failures, on the other hand, are not immediately visible and cannot be detected by the crew. Percentage of evident and hidden failure modes can be seen in Figure 6 below. From Figure 6, it can be observed that the analysis of the overall components in the biosolar B35 fuel system identifies a total of 18 failure modes. Based on this analysis, 10 failure modes (56% of the total) are classified as evident failures, while 8 failure modes (44% of the total) fall into the hidden failure category.

Hidden / Evident Failure Mode



Based on the overall summary of maintenance tasks, a total of 18 maintenance tasks (task list) have been identified, which can be categorized into the following maintenance types:

- Category B Must be carried out jointly with the equipment vendor or using dock facilities.
- Category C Must be performed at a dock facility.
- Category A Can be performed at sea by the ship's crew.

Table X. Summary of Maintenance Category Percentages

I el centage of Maintenan	te Category		
Maintenance Category		Failures Mode	F03 6073
		Amount	Percentage (%)
Α		100%	100%
Amount Tasklist		18	100%

Source: Result of self data processing

Percentage of Maintenance Category

Table X shown all failure modes fall under Category A, accounting for 100% of the total 18 task lists. Category A has the highest percentage because most of the recommended maintenance actions can be performed directly on-site by the ship's crew. Therefore, this responsibility fully falls under the shipowner's duties, which, in this case, are carried out by the crew themselves. In addition to maintenance categories, these 18 task lists are also identified based on their task type.

Table XI. Persentation	n Maintenance Task
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Maintenance Category A						
Task Type	Amount Task	Persentase				
Preventif Maintenance (PM)	9	50%				
Condition Monitoring (CM)	7	39%				
Failure Finding (FF)	2	11%				
One-Time Change (OTC)	0	0%				
Total	18	100%				

Source: Result of self data processing



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Table XI summarizes the maintenance types for category A: 50% preventive maintenance, 39% condition monitoring, 11% failure finding, and 0% one-time change (OTC). From this percentage, preventive maintenance is the primary recommended approach for maintenance actions. It is expected to extend the operational lifespan of each component, ensuring reliability and efficiency in the fuel system ship biosolar B35.

V. CONCLUSION

1. Critical Component

Based on the FMECA analysis, the components that can cause failure in the Biosolar B35 Ship Fuel System of PT ABC are the Transfer Pump, Heater, Separator, Filter, Booster Pump, and Fuel Injection Pump. Among these components, the most critical or high-risk ones are the Separator, Filter, and Fuel Injection Pump.

2. Maintenance Type

All failure modes analyzed fall into category A with a percentage of 100%, meaning maintenance can be performed directly by the ship's crew. Of the 18 task lists analyzed, Preventive Maintenance (PM) is the main recommendation with the largest percentage (50%), followed by Condition Monitoring (39%), Failure Finding (11%), and One-Time Change (0%).

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